

DCP 255 'CHANGES TO ELECTRICITY (CONNECTION CHARGES) REGULATIONS 2002' CHANGE DECLARATION**VOTING END DATE: 5 APRIL 2017**

DCP 255	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	Accept	n/a	n/a	n/a
IMPLEMENTATION DATE	Accept	Accept	n/a	n/a	n/a
RECOMMENDATION	<p>Part 2 Matter</p> <p>Change Solution – Accept.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 65%.</p> <p>Implementation Date – Accept.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 65%.</p>				
PART ONE / PART TWO	Part Two – Authority Determination Not Required				

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				

Electricity North West	Accept	Accept	We agree with the assessment made by the Working Group that this change will better facilitate Charging Objectives 1 as it amends Schedule 22 to comply with new Regulations enacted through new Schedule 5B to the Electricity Act as inserted by the Infrastructure Act 2015 and Charging Objective 2 as the extension of the Electricity Connection Charges Regulations (ECCR) provisions to ICPs removes a perceived barrier to the use of ICPs where customers may be deterred from using an ICP where the ECCR provisions do not apply.	No comments provided.
Northern Powergrid (Northeast) Ltd	Accept	Accept	Charging Objective one is better facilitated by DCP 255 as it amends Schedule 22 to comply with new Regulations enacted through new Schedule 5b to the Electricity Act as inserted by the Infrastructure Act 2015-11-03. Charging Objective two is better facilitated by DCP 255 as the extension of the Electricity Connection Charges Regulations (ECCR) provisions to ICPs removes a perceived barrier to the use of ICPs where customers may be deterred from using an ICP where the ECCR provisions do not apply.	None
Northern Powergrid (Yorkshire) plc	Accept	Accept		
SP Distribution plc	Accept	Accept	We agree with the working group's assessment that Charging Objectives 1 and 2 are better facilitated.	None
SP Manweb plc	Accept	Accept		

Southern Electric Power Distribution plc	Accept	Accept	In our view, this CP better facilitates Charging Objectives 1 and 2, for the reasons set out by the Working Group in the Change Report.	N/A
Scottish Hydro Electric Power Distribution plc	Accept	Accept		
Eastern Power Networks	Accept	Accept	Objective One is better facilitated as it amends DCUSA Schedule 22 to comply with new regulations. Objective Two is also better facilitated as the extension of the ECCR provisions to ICPs removes a perceived barrier to the use of ICPs	No comments provided
London Power Networks	Accept	Accept		
South Eastern Power Networks	Accept	Accept		
Western Power Distribution East Midlands	Accept	Accept	This change better facilitates General Objective 1 as the Electricity (Connection Charges) Regulations 2017, in extension of the prescribed period, enables greater opportunity for recovery of DUoS funded expenditure towards connections related reinforcement assets thus providing a more efficient and economical Distribution System. This change also better facilitates General Objective 2 in the facilitation of effective competition in that customers of ICPs will be enabled to receive reimbursements towards assets they have paid for, the process of which was only available previously to customers who obtained connections directly from the Distributor.	N/A
Western Power Distribution West Midlands	Accept	Accept		
Western Power Distribution South West	Accept	Accept		
Western Power Distribution South Wales	Accept	Accept		

IDNO PARTIES

ESP Electricity Ltd	Accept	Accept	DCUSA Charging Objectives 1 and 2 ESPE agrees with the rationale of the Working Group, in particular that this CP facilitates the implementation of an extension of the statutory regulations supporting 'second-comer' payments to include payments made for connections laid by ICPs – this removes barriers for competition in the connection market, providing those seeking a connection greater choice.	n/a
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SUPPLIER PARTIES

n/a				
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DISTRIBUTED GENERATOR PARTIES

n/a				
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GAS SUPPLIER PARTIES

n/a				
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